Saskatchewan
Ministry of the
Economy

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

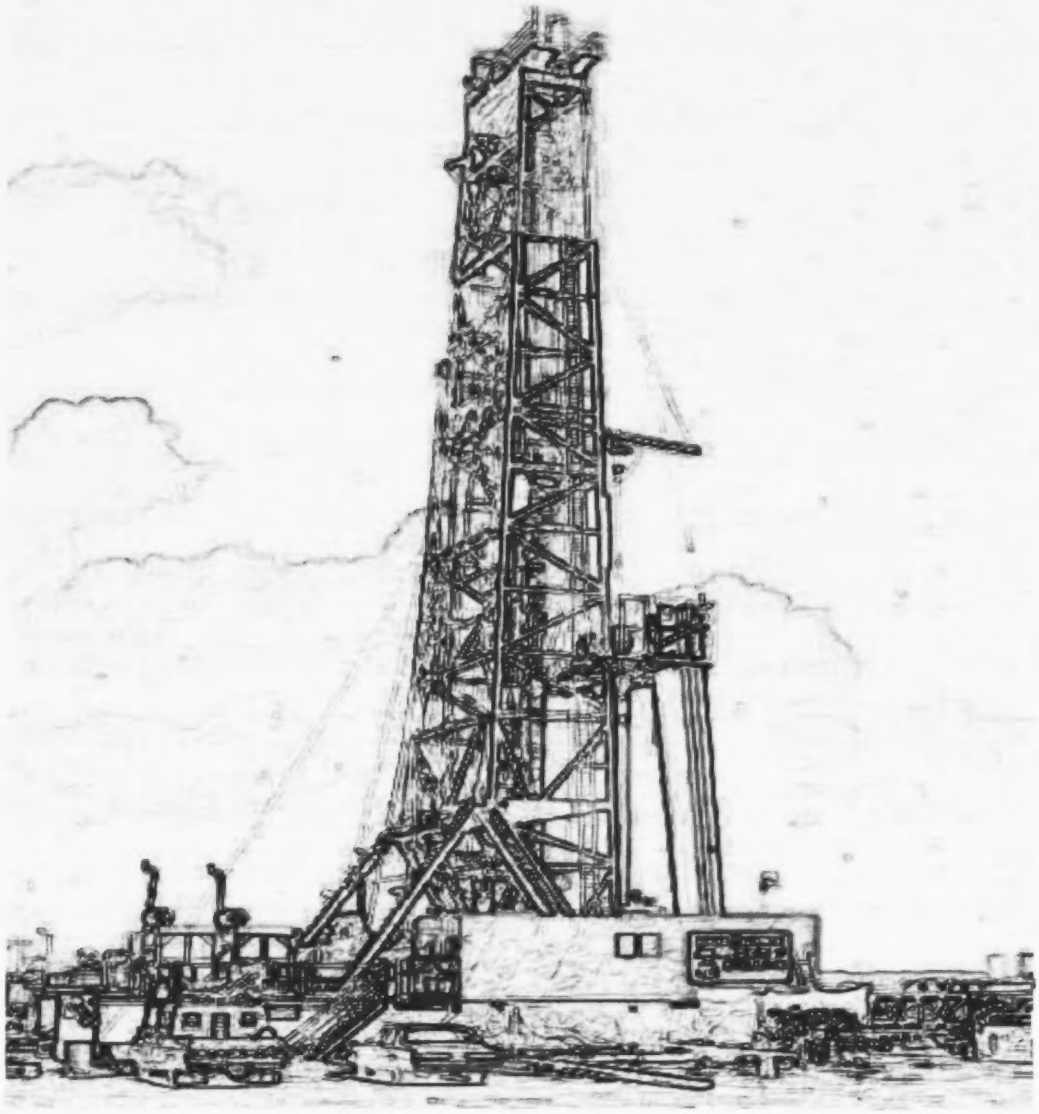
Sale of Petroleum and Natural Gas Rights

Under *The Petroleum and Natural Gas Regulations, 1969*

August 11, 2014
Sale 360

The deadline for submitting bids is 4:00 PM CST August 11, 2014

Saskatchewan



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Saskatchewan
Ministry of the
Economy

PUBLIC NOTICE 360

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of the Economy will receive up to 4:00 p.m. Central Standard Time on Monday, August 11, 2014, in the office of the Administrator, Revenue Accounting, Revenue and Financial Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $2.00 per hectare ($0.25 per hectare per month for the months of August, 2014 to March, 2015, inclusive);
(d) Rent for each Special Exploratory Permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue and Financial Services at (306) 787-6508. The company must have a Business Associate (BA) code prior to applying for electronic debit. To obtain a BA Code, apply online at http://www.petrinex.ca, once an approval has been received an application for electronic debit can be made. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.economy.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 22th day of May, 2014.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan
Ministry of the
Economy

Petroleum and
Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

NOTICE TO ALL INTERESTED PARTIES

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **October 6, 2014**.

The closing date for receiving the requests for postings of exploration licences and leases will be **June 9, 2014**. The closing date for receiving requests for the posting of permits was **May 9, 2014**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **December 1, 2014 is **July 18, 2014**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit

Petroleum Tenure Branch
Ministry of the Economy
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Services
Phone: (306) 787-8247
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Thomas Schmidt at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: thomas.schmidt@gov.sk.ca

Government of Saskatchewan First Nation and Metis Consultation Policy Framework

Prior to the approval of any surface dispositions that may adversely affect Treaty or Aboriginal rights on Crown resource lands, the Ministry of Environment will be required to undertake consultations in accordance with the Government of Saskatchewan First Nation and Métis Consultation Policy Framework, which can be obtained at http://www.fnmr.gov.sk.ca/Consult-Policy-Framework

Please note that *The Petroleum and Natural Gas Regulations, 1969* provide for an extension of the term of any disposition issued under these regulations in the event that additional time is required to conduct consultations in accordance with the Framework.

BID TYPE

Offers that do not conform to this type of bid may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*

in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____ (required)
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

NOTE: A bid of the form **Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

SALE 360 – AUGUST 11, 2014

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, A/Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

Swift Current	(306) 778-8260
Melville	(306) 728-7494
Saskatoon	(306) 933-6515
Meadow Lake	(306) 236-9817
Prince Albert	(306) 953-2400

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Landscape Planning - Regina
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. (Please note: Other offset commitments may come into effect prior to the sale date). For more information please contact:

Mr. Fred Ochieng, Manager, Resource Assessment
Petroleum Tenure Branch
Ministry of the Economy
Telephone: (306) 798-4414; Fax: (306) 787-0620

S SPECIFIC RESTRICTION

(S10) Acquisition of this parcel does not constitute ownership of any wells located on the parcel.

(S40) These lands are located within an active coal mining area and surface access may be restricted or prohibited on the following lands:

Parcel 20 - NW 16-01-05W2
Parcel 23 - Sec. 02-01-07W2
Parcel 25 - Lsds 15 & 16 of Sec. 32-01-06W2
Parcel 26 – Ptns. Lsds 1 & 2 & Lsds 7 & 8 of Sec. 34-01-06W2

X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition and surface access might be **restricted**. The coal lessee must be contacted prior to any exploration activities taking place and an agreement with the coal lessee may be required by the Ministry of the Economy before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of the Economy
Telephone: (306) 787-2610; Fax: (306) 787-0620

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 360 - AUGUST 11, 2014

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

*****PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS*****

BLOCK 4653: 1,748.24 hectares (4,320.00 acres), more or less

Township 2, Range 5, West 2
Secs. 15, 16, 21, 22, 23, NE 26, Sec. 28, SE & NW 34

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4654: 1,553.99 hectares (3,840.00 acres), more or less

Township 2, Range 5, West 2
Secs. 17, 18, 20, 29, 30, 32

TERM: 2 YEARS

RESTRICTION: A B C

BLOCK 4655: 2,201.49 hectares (5,440.00 acres), more or less

Township 3, Range 5, West 2
NW 4, SE 9, Secs. 10, 11, W/2 & NE 12, SW 15, Sec. 16, S/2, NE & Lsds 11 & 12 of Sec. 20, Sec. 22, S/2 29
PNG from Surface to Top Precambrian

Township 3, Range 5, West 2
Lsds 13 & 14 of Sec. 20, Sec. 30
PNG from Base Frobisher-Alida Beds to Top Precambrian

Township 3, Range 5, West 2
N/2 29
PNG from Base Midale Beds to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4656: 1,294.99 hectares (3,200.00 acres), more or less

Township 26, Range 27, West 3
Secs. 7, 19

Township 26, Range 28, West 3
Secs. 12, 13, 24

TERM: 2 YEARS

RESTRICTION: A B C

LEASE PARCELS

SALE 360 - AUGUST 11, 2014

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	Sec.	23	12	30	1	259.00	640.00
Restriction A W/2: 80.00% Interest E/2: 100.00% Interest							
2	Sec.	26	12	30	1	259.00	640.00
50.00% Interest Restriction A							
3	Sec.	27	12	30	1	259.00	640.00
Restriction A S/2, NW & Lsds 9, 10 & 15: PNG from Surface to Top Precambrian Lsd 16: PNG from Base Three Forks Group to Top Precambrian							
4	Sec.	2	10	32	1	259.00	640.00
Restriction A							
5	Sec.	16	10	32	1	259.00	640.00
Restriction A B							
6	SW	30	1	1	2	129.50	320.00
	NW	30	1	1	2		
Restriction K PNG from Surface to Base Midale Beds							
7	Ptn. SE	34	7	1	2	62.32	153.99
Restriction A E PNG from Base Watrous Formation to Top Precambrian							
8	Ptn. SW	34	7	1	2	61.60	152.21
Restriction B E PNG from Base Watrous Formation to Top Precambrian							
9	NW	34	7	1	2	64.66	159.78
PNG from Base Watrous Formation to Top Precambrian							
10	NE	34	7	1	2	64.75	160.00
Restriction A PNG from Base Watrous Formation to Top Precambrian							
11	SW	20	10	1	2	129.50	320.00
	NW	20	10	1	2		
12	NW	18	3	2	2	64.75	160.00
13	NE	18	3	2	2	64.75	160.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
14	NW	25	5	2	2	64.75	160.00
Restriction A B							
15	Lsds 3 & 6 of Sec.	10	6	3	2	32.37	80.00
Restriction A							
16	SE	10	7	3	2	129.50	320.00
	NE	10	7	3	2		
17	SW	16	7	3	2	64.75	160.00
Restriction B							
18	SW	11	7	4	2	129.50	320.00
	NW	11	7	4	2		
19	Sec.	16	7	4	2	259.00	640.00
20	NW	16	1	5	2	64.75	160.00
Restriction A S40							
21	Sec.	6	2	5	2	259.00	640.00
Restriction A B X							
22	SE	2	1	6	2	194.25	480.00
	SW	2	1	6	2		
	NW	2	1	6	2		
Restriction X							
23	Sec.	6	1	6	2	777.00	1,920.00
	Sec.	2	1	7	2		
	Sec.	12	1	7	2		
Restriction A B S40 X							
24	Sec.	11	1	6	2	259.00	640.00
Restriction X							
S/2, NW & Lsds 9 & 10: PNG from Surface to Top Precambrian							
Lsds 15 & 16: PNG from Top Watrous Formation to Top Precambrian							
25	Lsds 15 & 16 of Sec.	32	1	6	2	32.37	80.00
Restriction A B S40							
26	Ptns. Lsds 1 & 2 of Sec.	34	1	6	2	62.60	154.69
	Lsds 7 & 8 of Sec.	34	1	6	2		
Restriction A B E S40							
27	Sec.	28	5	7	2	259.00	640.00
Restriction A							
PNG from Base Midale Beds to Top Precambrian							
28	SW & Lsds 11 & 12 of Sec.	29	8	7	2	97.12	240.00
Restriction A C							
PNG from Surface to Base Frobisher-Alida Beds							
29	SE	14	5	8	2	194.25	480.00
	SW	14	5	8	2		
	Lsds 9-12 incl. of Sec.	14	5	8	2		
Restriction K							
PNG from Surface to Base Frobisher-Alida Beds							
30	NW	22	11	8	2	64.75	160.00
31	SE	28	10	10	2	65.15	161.00
PNG from Base Red River Formation to Top Precambrian							
32	SW	29	10	11	2	129.50	320.00
	NW	29	10	11	2		
Lsds 3, 11 & 14: PNG from Surface to Top Precambrian							
Lsds 4, 5, 12 & 13: PNG from Base Three Forks Group to Top Precambrian							
Lsd 6: PNG from Base Tilston Beds to Top Precambrian							
33	NW	19	5	12	2	64.75	160.00
Restriction A B C							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
34	Lsds 3 & 4 of Sec.	12	7	12	2	32.37	80.00
	PNG from Surface to Base Midale Beds PNG from Base Three Forks Group to Top Precambrian						
35	NW	2	7	15	2	129.50	320.00
	NE	2	7	15	2		
	PNG from Base Midale Beds to Top Precambrian						
36	SE	10	7	15	2	129.60	320.26
	SW	10	7	15	2		
	Restriction A Lsds 1 & 8: PNG from Base Three Forks Group to Top Precambrian Lsds 2-7 incl.: PNG from Surface to Top Precambrian						
37	NW	10	7	15	2	64.75	160.00

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
38	Sec.	16	17	13	3	259.00	640.00
	W/2, NE & Lsds 1, 2 & 8: PNG from Surface to Top Precambrian Lsd 7: PNG from Base Vanguard Group to Top Precambrian						
39	Sec.	9	12	17	3	259.00	640.00
	Restriction A						
40	SW	10	12	17	3	129.50	320.00
	NW	10	12	17	3		
41	NW	2	11	18	3	64.75	160.00
42	SW	29	11	19	3	129.50	320.00
	NW	29	11	19	3		
43	Lsds 7 & 8 of Sec.	8	5	20	3	32.37	80.00
	Restriction S10 PNG from Surface to Base Upper Shaunavon Member						
44	Lsds 15 & 16 of Sec.	8	5	20	3	32.37	80.00
	Restriction S10 PNG from Surface to Base Upper Shaunavon Member						
45	Sec.	11	11	20	3	259.00	640.00
	Restriction A						
46	Sec.	15	11	20	3	259.00	640.00
	Restriction A C						
47	Sec.	22	11	20	3	259.00	640.00
	Restriction A						
48	Sec.	15	16	20	3	647.50	1,600.00
	SE	21	16	20	3		
	NE	21	16	20	3		
	Sec.	22	16	20	3		
	Restriction A						
49	Sec.	29	4	21	3	777.00	1,920.00
	Sec.	30	4	21	3		
	Sec.	31	4	21	3		
	Restriction A						
50	Sec.	28	5	22	3	259.00	640.00
51	Lsds 3, 5 & 6 of Sec.	35	5	22	3	48.56	120.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
52	Sec.	23	20	28	3	259.00	640.00
	S/2 & Lsds 9, 11, 12, 13, 15 & 16: PNG from Surface to Top Milk River Formation PNG from Top Second White Speckled Shale to Top Precambrian						
	Lsds 10 & 14: PNG from Base Vanguard Group to Top Precambrian						

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
53	Sec.	18	30	22	3	259.00	640.00
	Restriction A B PNG from Base Colorado Group to Top Precambrian						
54	Sec.	20	30	22	3	257.48	636.24
	Restriction A B PNG from Base Colorado Group to Top Precambrian						
55	Sec.	24	30	23	3	257.38	636.00
	Restriction A B S/2, NW & Lsds 9, 15 & 16: PNG from Base Colorado Group to Top Precambrian Lsd 10: PNG from Base Mannville Group to Top Precambrian						
56	Sec.	20	26	24	3	259.00	640.00
57	Sec.	2	35	24	3	259.00	640.00
	Restriction A B						
58	Sec.	4	35	24	3	259.00	640.00
	Restriction A B						
59	Sec.	3	26	25	3	259.00	640.00
	Restriction A						
60	Sec.	4	26	25	3	259.00	640.00
61	Sec.	5	26	25	3	259.00	640.00
	Restriction A						
62	Sec.	9	26	25	3	259.00	640.00
	Restriction A						
63	Sec.	17	26	25	3	259.00	640.00
	Restriction A						
64	Sec.	36	26	25	3	259.00	640.00
	N/2, SE & Lsds 3 & 5: PNG from Surface to Top Precambrian Lsds 4 & 6: PNG from Base Mannville Group to Top Precambrian						
65	Sec.	1	27	25	3	259.00	640.00
66	SE	13	34	25	3	129.50	320.00
	NE	13	34	25	3		
	Restriction A						
67	Sec.	20	29	26	3	259.00	640.00
68	Sec.	30	29	26	3	259.00	640.00
	Restriction A K PNG from Base Colorado Group to Top Precambrian						
69	Lsd 16 of Sec.	36	26	27	3	16.19	40.00
	PNG from Surface to Base Mannville Group						
70	Sec.	24	29	27	3	259.00	640.00
	Restriction K Lsd 3: PNG from Base Mannville Group to Top Precambrian N/2, SE & Lsds 4, 5 & 6: PNG from Surface to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
71	SE	27	29	27	3	194.25	480.00
	NW	27	29	27	3		
	NE	27	29	27	3		
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
72	Sec.	32	29	27	3	259.00	640.00
	PNG from Base Colorado Group to Top Precambrian						
73	Sec.	35	29	27	3	259.00	640.00
	Restriction A						
	N/2, SE & Lsds 3, 4 & 5: PNG from Base Colorado Group to Top Precambrian						
	Lsd 6: PNG from Base Bakken Formation to Top Precambrian						
74	Sec.	4	30	27	3	258.59	639.00
	PNG from Base Colorado Group to Top Precambrian						
75	Sec.	11	29	28	3	259.00	640.00
	Restriction B						
	Lsd 11: PNG from Base Mannville Group to Top Precambrian						
	E/2, SW & Lsds 12, 13 & 14: PNG from Surface to Top Precambrian						
76	Sec.	12	29	28	3	259.00	640.00
77	Sec.	18	29	28	3	259.00	640.00
	Lsd 1: PNG from Base Mannville Group to Top Precambrian						
	W/2, NE & Lsds 2, 7 & 8: PNG from Surface to Top Viking Sand						
	PNG from Base Colorado Group to Top Precambrian						
78	Sec.	6	35	28	3	281.18	694.82
	Frac. Lsds 1 & 8 of Sec.	1	35	29	3		
	Frac. Lsds 9 & 16 of Sec.	1	35	29	3		
	Restriction A B S10						
79	NE & Lsds 11 & 12 of Sec.	23	35	28	3	97.12	240.00
	Restriction S10						
80	SE	35	28	29	3	64.75	160.00
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
81	Sec.	36	28	29	3	259.00	640.00
	Restriction B						

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
82	Sec.	5	46	15	3	259.00	640.00
	Restriction A						
83	Sec.	6	46	15	3	259.00	640.00
	Restriction A						
84	SW	31	45	16	3	191.64	473.55
	Ptn. NW	31	45	16	3		
	Ptn. NE	31	45	16	3		
	Restriction E						
	W/2: 50.00% Interest						
	NE: 100.00% Interest						
85	Ptn. SE	5	46	16	3	64.13	158.48
	50.00% Interest						
	Restriction E						
86	SW	36	45	17	3	64.75	160.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
87	Sec.	24	46	17	3	259.00	640.00
88	NW	25	46	17	3	64.75	160.00
89	NE	27	46	17	3	97.12	240.00
	Lsds 1 & 8 of Sec.	27	46	17	3		
90	Sec.	28	46	17	3	259.00	640.00
91	Sec.	32	46	17	3	259.00	640.00
92	Sec.	14	46	18	3	259.00	640.00
	Restriction A B						
93	NE	15	46	18	3	64.75	160.00
	Restriction A B						
94	Sec.	22	46	18	3	259.00	640.00
	Restriction A B						
95	Lsd 7 of Sec.	4	51	20	3	16.19	40.00
	Restriction S10						
96	Lsd 16 of Sec.	4	51	20	3	16.19	40.00
	Restriction S10						
97	Sec.	18	44	21	3	259.00	640.00
	Restriction A S10						
98	Sec.	30	44	22	3	259.00	640.00
	Restriction S10						
	PNG from Surface to Base Colorado Group						
99	Sec.	20	52	22	3	259.00	640.00
	Restriction A						
100	Sec.	28	52	22	3	259.00	640.00
	Restriction A						
101	Sec.	4	39	23	3	261.02	645.00
	Restriction S10						
	PNG from Surface to Base Colorado Group						
102	Sec.	14	43	23	3	259.00	640.00
	Restriction A S10						
103	Sec.	15	43	23	3	259.00	640.00
	Restriction A S10						
104	Sec.	21	43	23	3	259.00	640.00
	Restriction A S10						
105	SE	2	44	23	3	178.06	440.00
	SW	2	44	23	3		
	Lsds 11, 12 & 14 of Sec.	2	44	23	3		
106	NE	12	44	23	3	145.69	360.00
	Lsds 7, 8, 11, 13 & 14 of Sec.	12	44	23	3		
107	Lsd 14 of Sec.	32	49	23	3	16.19	40.00
	Restriction S10						
108	Lsd 13 of Sec.	4	38	24	3	16.19	40.00
	Restriction A B S10						
	PNG from Surface to Base Mannville Group						
109	SE	5	38	24	3	194.25	480.00
	SW	5	38	24	3		
	Lsds 9 12 incl. of Sec.	5	38	24	3		
	Restriction A						
	PNG from Surface to Base Mannville Group						
110	Sec.	23	41	24	3	259.00	640.00
	Restriction A C S10						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
111	Sec.	15	43	24	3	259.00	640.00
	Restriction A S10						
112	Sec.	18	43	24	3	259.00	640.00
	Restriction A C S10						
113	Sec.	22	43	24	3	259.00	640.00
	Restriction A S10						
114	Sec.	10	44	24	3	259.00	640.00
	Restriction A B S10						
115	Sec.	18	44	24	3	259.00	640.00
	Restriction A S10						
116	Sec.	28	45	24	3	259.00	640.00
	Restriction A S10						
117	Sec.	16	53	24	3	259.00	640.00
	Restriction A						
118	Sec.	17	53	24	3	259.00	640.00
	Restriction A						
119	Sec.	18	53	24	3	259.00	640.00
120	SE	3	38	25	3	64.35	159.00
	PNG from Surface to Base Colorado Group						
121	Sec.	24	38	25	3	257.38	636.00
	Restriction S10						
	PNG from Surface to Base Mannville Group						
122	Sec.	32	40	25	3	259.00	640.00
	Restriction A S10						
123	Sec.	11	45	25	3	259.00	640.00
	Restriction S10						
124	Sec.	11	49	25	3	259.00	640.00
	Restriction A S10						
125	Lsd 4 of Sec.	31	38	26	3	16.19	40.00
	Restriction A S10						
126	Lsd 10 of Sec.	2	42	26	3	16.09	39.75
	Restriction A C S10						
	PNG from Surface to Base Mannville Group						
127	NE	8	54	26	3	194.25	480.00
	SE	8	54	26	3		
	Lsds 3, 6, 11 & 14 of Sec.	8	54	26	3		
	Restriction A						
128	NE	17	54	26	3	129.50	320.00
	Lsds 3, 6, 11 & 14 of Sec.	17	54	26	3		
	Restriction A						
129	Lsd 12 of Sec.	22	38	27	3	16.09	39.75
	Restriction A S10						
	PNG from Surface to Base Mannville Group						
130	Lsd 14 of Sec.	6	44	27	3	16.19	40.00
	Restriction A S10						
131	Lsd 9 of Sec.	36	44	27	3	16.19	40.00
	Restriction A S10						
132	Lsds 4 & 5 of Sec.	22	44	28	3	32.37	80.00
	Restriction S10						